

A.2) Technical Bid Evaluation Criteria for Pipeline Laying Project-PLP

CI No.	<u>TBEC</u>
1.0	Only the bidders who quote for the complete Scope of Work including optional items (if any) as described in the Bidding Documents, addendum (if any) and any subsequent information given to the bidder shall be considered.
2.0	Deleted
3.0	Health, Safety and Environment: Bidder must confirm compliance to all HSE criteria specified in bidding documents in general and to clauses 10.0 to 10.11 of Part-II of Volume-I of bidding documents in particular.
4.0	Deleted
5.0	<p>Experience / capability of the bidder: Experience / capability of the bidder shall be as under-</p> <p>a) The Bidder shall submit the documentary evidence in support of his experience and capability, as required, along with Techno-Commercial unpriced bid as per Appendix A-9.</p> <p>b) Single bidder: Single bidder shall meet the experience criteria himself.</p> <p>c) Incorporated Joint Venture Company In case the bidder is an Incorporated Indian Joint venture company, registered in India and incorporated under the Companies Act and any amendments thereunder, then the technical experience criteria laid down in the Technical BEC should be met as under:</p> <p>(i) The Joint Venture Company by itself should meet the experience criteria Or</p> <p>(ii) Any Partner in the Joint Venture Company having a stake of at least 26% in the Joint Venture Company should meet the technical experience criteria stipulated in the BEC on its own and cannot rely on any other arrangement such as Consortium or Supporting Company of the JV Partner for meeting the technical experience criteria. Documentary evidence in support of the above should be submitted along with the techno-commercial bid.</p> <p>(iii) In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno commercial bid stating they shall maintain minimum 26% shareholding in the JV till the execution of the contract.</p> <p>d) Consortium Bids</p> <p>(i) In case of Consortium bids, leader and members of consortium should themselves meet the experience criteria covering the respective activities of work to be performed by them on their own and not through any other arrangement like through Supporting Company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration / Sub-contracting. Necessary documentary evidence to this effect should be submitted with techno-commercial bid.</p> <p>The members of consortium shall decide the Leader of consortium. The leader of consortium shall have minimum 51% stake in terms of bid value, as reflected in the MOU executed by the consortium members. Each member of consortium shall remain jointly and severally liable to ONGC.</p>

	<p>For this purpose the role and scope of work to be performed by the respective consortium members expressed as a percentage of bid value should be indicated in the Memorandum of Understanding (MOU) submitted along with techno-commercial bid as per format provided in the tender.</p> <p>(ii) Notwithstanding the provisions that the members of consortium shall be jointly and severally liable to ONGC, the leader of consortium should undertake unconditional acceptance of primary responsibility of executing the entire 'Scope of work' of this tender. The confirmation should be submitted along with the techno-commercial bid.</p> <p>(iii) A constituent of the Consortium shall not be permitted to participate either in an individual capacity as a bidder or as a member of another Consortium in the same tender.</p> <p>(iv) Only that consortium member who has undertaken a particular activity in execution of a contract shall be considered as having technical experience of that particular activity.</p> <p>(v) The overall responsibility of project management of entire project shall be that of the leader of the consortium.</p> <p>Subsequent to completion of above project, Consortium leader shall be considered as having experience of all the activities by himself and he shall be qualified in future tenders of Western Offshore as having the experience of executing such LSTK /EPCI/ Pipeline Installation Rate Contract projects.</p> <p>e) Successful bidder/Contractor/ Leader of Consortium shall be required to perform by themselves (and not through other arrangement like through Supporting Company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration) project management and at least one of main activities based on which they are seeking their qualification.</p> <p>f) In case of Consortium bids, all consortium partner(s), other than the Leader of consortium, shall also be required to perform by themselves (and not through arrangement like through Supporting Company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration) one of the project activities on which they are seeking their qualification (other than the activity (ies) indicated by the Leader of consortium to be performed by Leader).</p> <p>Accordingly Bidder has to submit the details of Work Experience in Appendix B-5 and proposed Project Activities in Appendix B-6 of Volume –I.</p>
5.1	<p>The Bidder must possess, prior to the deadline of submission of bids, minimum experience of having executed LSTK / EPCI / Installation Rate Contract, at least one Project of Laying of rigid oil/gas/water submarine pipelines with one pipeline segment of minimum 02 km length.</p> <p>The experience for activity need to be on LSTK / EPCI / Installation Rate Contract basis by bidder himself.</p> <p>Note 1:</p> <p>(i) The project should have been successfully completed during the last fifteen (15) years.</p> <p>(ii) The Project should have been successfully completed, accomplishing activities, i.e., project management, surveys (including pre-engineering, pre and post construction survey), design & engineering, procurement, fabrication, transportation, laying of submarine rigid pipeline, installation of riser, hook-up, testing and pre-commissioning in of the segment in project listed above.</p> <p>Note-2:-</p> <p>No part completion certificate shall be considered to meet above criteria; <i>unless</i> it can be clearly established based on the submitted documents that bidder has already successfully completed part facility Scope of Work of Similar Complexity in a broader scope project on LSTK / EPCI /</p>

	<p>Installation Rate Contract basis as envisaged in this main BEC clause and Note-1 above and handed over to the contractee for use. For evaluation; such jobs accompanied by part completion certificate will be considered as completed."</p> <p>Note-3: For meeting the requirement above, the period reckoned shall be the period prior to the originally scheduled date of opening of the techno-commercial bid.</p>
5.2 A)	<p>The Bidder (Either a single entity which includes Incorporated Indian Joint venture Or a Consortium comprising of two or more partners being jointly and severally liable to the Company) must himself have the relevant experience in completed offshore project(s) as indicated in Para 5.1 above for Project Management and for one of the following main activities:</p> <p>(a) Laying of rigid oil/ gas/ water submarine pipelines. (b) Procurement related to offshore pipeline activities.</p> <p>In case of Consortium bid, other consortium partner(s) should also have the experience of performing at least one distinct project activity as indicated in 5.1, other than Project Management (which shall be done by the leader) based on his own experience.</p> <p>However, Leader of Consortium bidder should have experience of Project Management and any one of the main activities indicated above.</p>
5.2 B)	<p>AND</p> <p>The Bidder (Either a single entity which includes Incorporated Indian Joint venture Or a Consortium comprising of two or more partners being jointly and severally liable to the Company) as on the date of NIT must have ownership of atleast one pipelay barge having capability of laying rigid submarine pipelines. Documentary evidence for establishing ownership shall be submitted.</p> <p>Note: 1) The Pipelay Barge shall be owned either by the bidder himself or by "Parent or Subsidiary or sister subsidiary or Co-subsidiary or JV." 2) In case of Consortium, the Consortium leader shall have ownership of Pipelay Barge either by himself or in the form of "Parent or Subsidiary or sister subsidiary or Co-subsidiary or JV" relationship arrangement.</p>
5.3	<p>The overall responsibility of project management of entire project shall be that of the Contractor. Contractor shall also be required to perform by themselves (and not through other arrangement like through supporting company, Parent/ Subsidiary /sister subsidiary/Co-subsidiary/ Technical collaboration), project management and Laying of rigid oil/gas/water submarine pipelines.</p> <p>In case of contractor being a consortium, all consortium partner(s), other than the leader of consortium, shall also be required to perform by themselves (and not through other arrangement like through supporting company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration) one of the distinct project activities on which they are seeking their qualification under Clause 5.2 (A) above [other than the activity(ies) indicated by the Leader of consortium to be performed by Leader].</p>
5.4	<p>Save as provided in sub Para 5.3 above, for the purpose of assessment of experience and capability of executing the Work, the experience and capability of the executing agencies i.e. main bidder and Consortium partners in executing the aforesaid activities listed in sub-para 5.1 above and indicated in Appendix B5 and Appendix B6 for the respective Scope of Work shall be evaluated.</p>

	<p>The respective agencies are required to have relevant experience as indicated in Para 5.2 (A) above.</p> <p>In case of sub-contracting, the bidder shall submit commitment letters of sub-contractors / agencies proposed in Appendix B-6 on their letterhead and addressed to bidder.</p>
5.5	For the purpose of assessment of the capability of the Bidder, the adequacy of yards proposed by the Bidder to execute the Works, existing at the time of bidding and availability of these yards during the Construction Schedule of the project shall be evaluated
6.0	Deleted
7.0	Unconditional acceptance of Conditions for Procurement / Selection of Makes and Vendors as per Clause No. 5.2.3 of Part II of Volume I of Bidding Documents.
8.0	Any additional soil testing or re-examination of soil data provided in the Bidding Document required by the bidders and additions / alterations / interpretations on account of any such matter shall be to the cost and time of the bidder.
9.0	Saturation Diving: Bidder must agree to provide saturation diving and other special diving equipment on the marine spread as per bidding documents requirement during the period of installation in the quoted prices.
10.0	Pre-engineering / pre-construction / post-installation survey: Bidder must agree to undertake pre-engineering, pre-construction and post-installation surveys and/or to comply with the provisions of Clause 5.4 of Part-II of Volume I of Bidding Documents.
11.0	Acceptance of Constructional Plant and Equipment as per Clauses 5.11 of Part-II of Volume I of Bidding Documents.
12.0	<p>a) Bidder must furnish the following undertakings from the original Equipment Manufacturer (s), along with his bid:</p> <p>(i) The OEM shall provide the maintenance / service / calibration facilities in India, for all the equipment to be supplied under the contract, if awarded to him by ONGC.</p> <p>(ii) The bidder shall indicate the source of their bought out items and also the names of the original equipment/materials manufacturer for the major components. The OEM shall guarantee the 'lifetime supply' (i.e. 7 years in case of electronic equipment/items and 10 years in case of mechanical equipment/items) of spares for all the equipment to be supplied under the contract, if awarded to him by ONGC.</p> <p>(iii) The OEM undertakes to enter into Annual Maintenance Contract for 'lifetime' (i.e. 7 years in case of electronic equipment/items and 10 years in case of mechanical equipment/items) for all the equipment to be supplied under the contract, if awarded to him by ONGC.</p> <p>In case the OEM declines / fails to honour any of his above commitments, business dealings with such OEM shall be considered for banning from future business dealings.</p> <p>b) In this contract, in case of any difficulty in submitting above commitments from any OEMs at the bidding stage, the bidder shall submit his own undertaking to the effect that the undertaking required in sub-Para (a) above from those OEM(s) will be furnished at the detailed engineering stage. However, in case successful bidder fails to submit the same at the detailed engineering stage, ONGC reserves the rights to cancel the contract, forfeit the Performance Security and take suitable action for banning such bidders from future business dealings with ONGC as deemed fit.</p>
13.0	An undertaking shall be submitted by the bidder along with the bid that they have carefully gone through the guidelines/notifications issued by Govt. of India which are also available at MEITY's official website i.e. URL www.meity.gov.in/ www.makeinindia.com for providing preference to Domestically Manufactured Electronics products (DMEP) in Government procurement and in case contract is awarded to them, until & unless there are compelling technical reasons for not doing so, which shall also be specified by them in their bid, they will give preference to specified domestically manufactured electronic items for execution of the contract. Further, the contractor shall provide complete details i.e. name of Domestic Manufacturer, value of DMEP utilized for execution of this contract, to ONGC.

14.0	Deleted
15.0	Deleted
16.0	<p>The sub-contractor are required to have relevant experience on its own and not through any other arrangement like through Supporting Company, Parent/ Subsidiary/ Sister Subsidiary/ Co-subsidiary/Technical Collaboration / Sub-contracting.</p> <p>The bidder shall submit an undertaking in this regard.</p>
17.0	<p>Verification and certification of documents pertaining to Technical Bid Evaluation Criteria (BEC).</p> <p>All documents (excluding ONGC issued documents related to bidder's experience and Bidders self-undertakings) in support of Technical Criteria of Bid Evaluation Criteria (BEC) furnished by the bidders should be verified and certified by any one of the following independent third party inspection agency listed at Appendix-TPIA-1.</p> <p>a) TPIA shall Verify the authenticity, accuracy, and completeness of the bidder's previous experience, job execution records any other supporting document being submitted in respect to Technical BEC by the bidder, as stated in the tender.</p> <p>b) The verification and certification should be "verified from original" and include name and contact details of certifying officer, TPIA name with address of TPIA branch undertaking the certification.</p> <p>c) TPIA will provide in addition a certificate toward verification and certification of documents pertaining to Technical Bid Evaluation Criteria (BEC) as per proforma attached at Appendix-TPIA-2 to potential bidder and the same will be submitted by the bidder in their techno-commercial bid.</p> <p>d) All the charges of the Third party for verification and certification shall be borne by the bidder and ONGC shall have no liability (financial or otherwise) towards the same and shall not be liable for any claim/ dispute between the bidder and TPIA.</p> <p>e) The certificate submitted by TPIA against "NABCB accredited bodies as per requirement of ISO/IEC 17020 as Type A" in QCI NABCB website must be valid as on date of authentication/verification of documents.</p>